American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended January 6, 1984 NO. 1

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/06/84	Last Week Ending: 12/30/83	Last Year Week Ending: 01/07/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	10,487	10,512	12,056	-25	-1,569
Operable capacity	16,309	16,309	16,814	0	-505
Percent operated	64.3	64.5	71.7		
Motor Gasoline					
Total motor gasoline production	5,559	5,670	6,329	-111	-770
Finished leaded motor gasoline production	2,371	2,475	3,072	-104	-701
Finished unleaded motor gaspline production	3,188	3,195	3,257	-7	-69
Total motor gasoline stocks	222,903	232,464	249,590	-9,561	-26,687
Finished leaded motor gasoline stocks	92,920	97,214	107,566	-4,294	-14,646
Finished unleaded motor gasoline stocks	91,056	96,057	101,760	-5,001	-10,704
Distillate Fuel Oil					
Distillate fuel oil production	2,406	2,280	2,463	126	-57
Distillate fuel oil stocks	141,524	148,550	185,635	-7,026	-44,111
Residual Fuel Oil					
Residual fuel oil production	726	911	1,149	-185	-423
Residual fuel oil stocks	48,029	50,671	69,262	-2,642	-21,233
Imports					
Crude oil imports	2,378	2,560	2,925	-182	-547
Product imports	1,591	1,898	1,677	-307	-86
Crude Oil Stocks					
Crude oil stocks	351,393	347,724	349,866	3,669	1,527

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	483	163	320	30	30	216	115
Appal. No. 1	35	20	15	1	--	23	5
DISTRICT 1 TOTAL	518	183	335	31	30	239	120
Appal. No. 2	28	12	16	2	--	11	1
Ind., Ill., Ky.	1,130	429	701	10	97	390	38
Minn., Wis., Daks.	151	74	77	6	12	85	12
Okla., Kans., Mo.	403	227	176	9	17	170	12
DISTRICT 2 TOTAL	1,712	742	970	27	126	656	63
Inland Texas	308	156	152	14	45	96	18
Texas Gulf Coast	1,051	449	602	31	95	524	112
La. Gulf Coast	769	340	429	10	161	374	103
N. La. and Ark.	34	17	17	1	--	38	14
New Mexico	30	13	17	15	1	24	--
DISTRICT 3 TOTAL	2,192	975	1,217	71	302	1,056	247
DISTRICT 4 TOTAL	195	120	75	11	15	112	12
DISTRICT 5 TOTAL	942	351	591	66	235	343	284
TOTAL U.S.	5,559	2,371	3,188	206	708	2,406	726
TOTAL U.S.							
Weeks Ended:							
DEC. 30, 1983	5,670	2,475	3,195	174	615	2,280	911
JAN. 7, 1983	6,329	3,072	3,257	184	802	2,463	1,149
DISTRICTS 1-4							
Weeks Ended:							
JAN. 06, 1984	4,617	2,020	2,597	140	473	2,063	442
DEC. 30, 1983	4,724	2,050	2,676	111	412	1,919	587
JAN. 7, 1983	5,425	2,691	2,734	155	595	2,137	785

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

1/16/84
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended January 6, 1984 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	811	794	811	1,229	66.0
Appal. No. 1	92	90	90	177	50.8
DISTRICT 1 TOTAL	903	884	901	1,406	64.1
Appal. No. 2	45	42	44	66	66.7
Ind., Ill., Ky.	1,774	1,736	1,765	2,345	75.3
Minn., Wis., Daks.	292*	276*	285*	296	96.3*
Okla., Kans., Mo.	564	507	507	827	61.3
DISTRICT 2 TOTAL	2,675*	2,561*	2,601*	3,534	73.6*
Inland Texas	549	435	453	585	77.4
Texas Gulf Coast	2,261	2,003	2,094	3,907	53.6
La. Gulf Coast	1,713	1,708	1,754	2,890	60.7
N. La. and Ark.	131	122	122	286	42.7
New Mexico	94	76	78	105	74.3
DISTRICT 3 TOTAL	4,748	4,344	4,501	7,773	57.9
DISTRICT 4 TOTAL	407	391	393	536	73.3
DISTRICT 5 TOTAL	2,154*	2,092*	2,091*	3,060	68.3*
TOTAL U.S.	10,887	10,272	10,487	16,309	64.3
TOTAL U.S.					
Weeks Ended:					
DEC. 30, 1983	11,118*	10,340*	10,512*	16,309	64.5
JAN. 7, 1983	12,786	11,616	12,056	16,814	71.7
DISTRICTS 1-4					
Weeks Ended:					
JAN. 06, 1984	8,733	8,180	8,396	13,249	63.4
DEC. 30, 1983	8,802*	8,183*	8,356*	13,249	63.1*
JAN. 7, 1983	10,673	9,613	10,004	13,731	72.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,047	3,032	3,015	--	101	588	10,695	1,984	--
Central Atlantic	31,952	12,662	15,130	4,160	409	4,715	32,413	19,156*	12,701
Lower Atlantic	25,710	13,148	12,284	278	112	3,555	15,205*	3,325*	458
DISTRICT 1 TOTAL	63,709	28,842	30,429	4,438	622	8,858	58,313*	24,465*	13,159
DISTRICT 2 TOTAL	64,940	28,871	28,364	7,705	1,419	6,838	40,643	4,023*	17,469
DISTRICT 3 TOTAL	58,989	22,857	19,116	17,016	2,488	9,942	28,122*	10,653	46,055
DISTRICT 4 TOTAL	7,468	3,295	2,045	2,128	303	443	3,027	430	2,810
DISTRICT 5 TOTAL	27,797	9,055	11,102	7,640	1,755	5,142	11,419	8,458	26,765
TOTAL U.S.	222,903	92,920	91,056	38,927	6,587	31,223	141,524	48,029	106,058
TOTAL U.S.									
Weeks Ended:									
DEC. 30, 1983	232,464	97,214	96,057	39,193	7,079	34,133	148,550*	50,671*	104,379
JAN. 7, 1983	249,590	107,566	101,760	40,264	8,116	33,670	185,635	69,262	103,255
DISTRICTS 1-4									
Weeks Ended:									
JAN. 06, 1984	195,106	83,865	79,954	31,287	4,832	26,081	130,105	39,571	79,293
DEC. 30, 1983	205,666	87,918	85,812	31,936	5,427	28,897	137,475*	42,297*	78,120
JAN. 7, 1983	218,448	94,812	89,976	33,660	6,176	28,171	172,660	58,946	77,636

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Aug. 1983	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 06, 1984	5,798.5	5,819.0	2,268	241	271,798
DEC. 30, 1983	5,798.5	--	2,431	147	265,147
DEC. 23, 1983	5,798.5	--	3,222	176	269,843
DEC. 16, 1983	5,798.5	--	3,103	343	267,873
DISTRICT 5 TOTAL					
JAN. 06, 1984	2,817.9	2,811.0	110	--	79,595 *
DEC. 30, 1983	2,817.9	--	129	9	82,577
DEC. 23, 1983	2,817.9	--	359	7	79,571
DEC. 16, 1983	2,817.9	--	10	7	83,419
TOTAL U.S.					
JAN. 06, 1984	8,616.4	8,630.0	2,378	241	351,393 *
DEC. 30, 1983	8,616.4	--	2,560	156	347,724
DEC. 23, 1983	8,616.4	--	3,581	183	349,414
DEC. 16, 1983	8,616.4	--	3,113	350	351,292
JAN. 7, 1983	8,601.0 /a	--	2,925	202	349,866

*INCLUDES 26,467 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE Actual for December 1982.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 06, 1984	16,491	73,075	168,033	14,199	271,798	79,595 *	351,393 *
DEC. 30, 1983	15,686	74,931	160,324	14,206	265,147	82,577	347,724
JAN. 7, 1983	18,483	77,504	164,930	13,099	274,016	75,850	349,866

[1]See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	90	--	--	--	--	90
Central Atlantic	73	--	73	--	21	123	304*	2	122	114	759*
Lower Atlantic	92	59	33	--	--	--	107	--	--	--	199
DISTRICT 1 TOTAL											
JAN. 06, 1984	165	59	106	--	21	213	411	2	122	114	1,048
DEC. 30, 1983	291	127	164	--	32	196	529*	9	120	140	1,317*
DEC. 23, 1983	245	107	138	--	25	182	548	11	4	83	1,098
DEC. 16, 1983	196	113	83	--	24	199	485	8	31	13	956
DISTRICTS 2-4 TOTAL											
JAN. 06, 1984	11	8	3	--	--	20	45	205	80	137	498
DEC. 30, 1983	20	14	6	--	--	23	59	225	63	137	527
DEC. 23, 1983	8	6	2	--	--	23	49	209	84	--	373
DEC. 16, 1983	16	11	5	--	--	20	44	169	36	81	366
DISTRICT 5 TOTAL											
JAN. 06, 1984	14	4	10	--	2	2	12	10	--	5	45
DEC. 30, 1983	11	1	10	--	2	2	16	8	--	15	54
DEC. 23, 1983	17	7	10	--	3	3	13	16	--	14	66
DEC. 16, 1983	17	6	11	--	3	3	10	15	--	12	60
TOTAL U.S.	190	71	119	--	23	235	468	217	202	256	1,591
TOTAL U.S.											
Weeks Ended:											
DEC. 30, 1983	322	142	180	--	34	221	604*	242	183	292	1,898*
DEC. 23, 1983	270	120	150	--	28	208	610	236	88	97	1,537
DEC. 16, 1983	229	130	99	--	27	222	539	192	67	106	1,382
JAN. 7, 1983	164	95	69	3	6	74	548	235	475	172	1,677

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

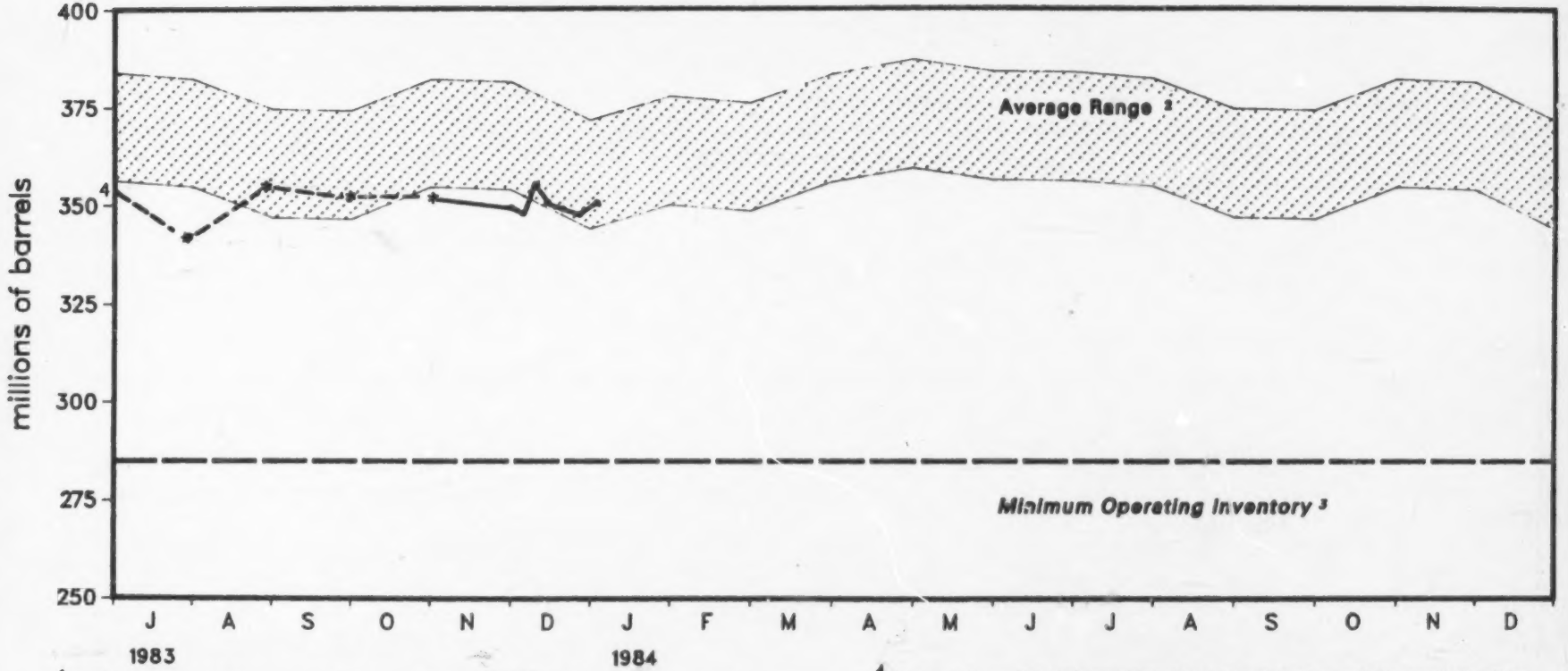
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 06, 1984

REVISIONS

12/30/83	PAGE 1	TOTAL REFINERY INPUT	MINN., WIS., DAKS.	272
			DISTRICT 2 TOTAL	2,716
			DISTRICT 5 TOTAL	2,316
			TOTAL U.S.	11,118
			DISTRICTS 1-4	8,802
		CRUDE OIL RUNS	MINN., WIS., DAKS.	262
			DISTRICT 2 TOTAL	2,541
			DISTRICT 5 TOTAL	2,157
			TOTAL U.S.	10,340
			DISTRICTS 1-4	8,183
		INPUT TO CRUDE OIL	MINN., WIS., DAKS.	274
			DISTRICT 2 TOTAL	2,576
			DISTRICT 5 TOTAL	2,156
			TOTAL U.S.	10,512
			DISTRICTS 1-4	8,356
		% OPERABLE	MINN., WIS., DAKS.	92.6
			DISTRICT 2 TOTAL	72.9
			DISTRICT 5 TOTAL	70.5
			DISTRICTS 1-4	63.1
	PAGE 3	DISTILLATE FUEL	LOWER ATLANTIC	16,254
			DISTRICT 1 TOTAL	63,258
			DISTRICT 3 TOTAL	30,098
			TOTAL U.S.	148,550
			DISTRICTS 1-4	137,475
		RESIDUAL FUEL	CENTRAL ATLANTIC	21,082
			LOWER ATLANTIC	2,826
			DISTRICT 1 TOTAL	25,934
			DISTRICT 2 TOTAL	3,799
			TOTAL U.S.	50,671
			DISTRICTS 1-4	42,297
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	387
			DISTRICT 1 TOTAL	529
			TOTAL U.S.	604
		TOTAL	CENTRAL ATLANTIC	1,040
			DISTRICT 1 TOTAL	1,317
			TOTAL U.S.	1,898

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.

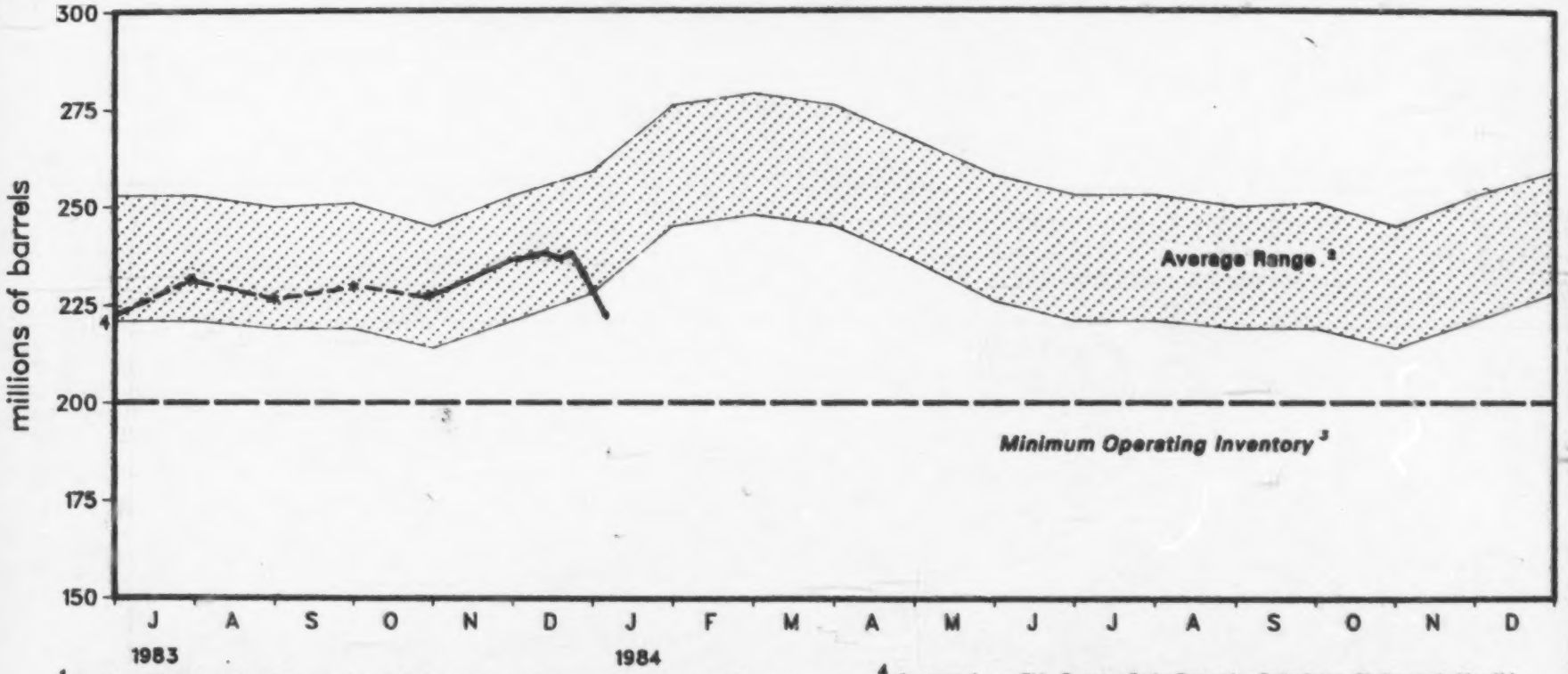
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * --- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* -- API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 6, 1984

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.*

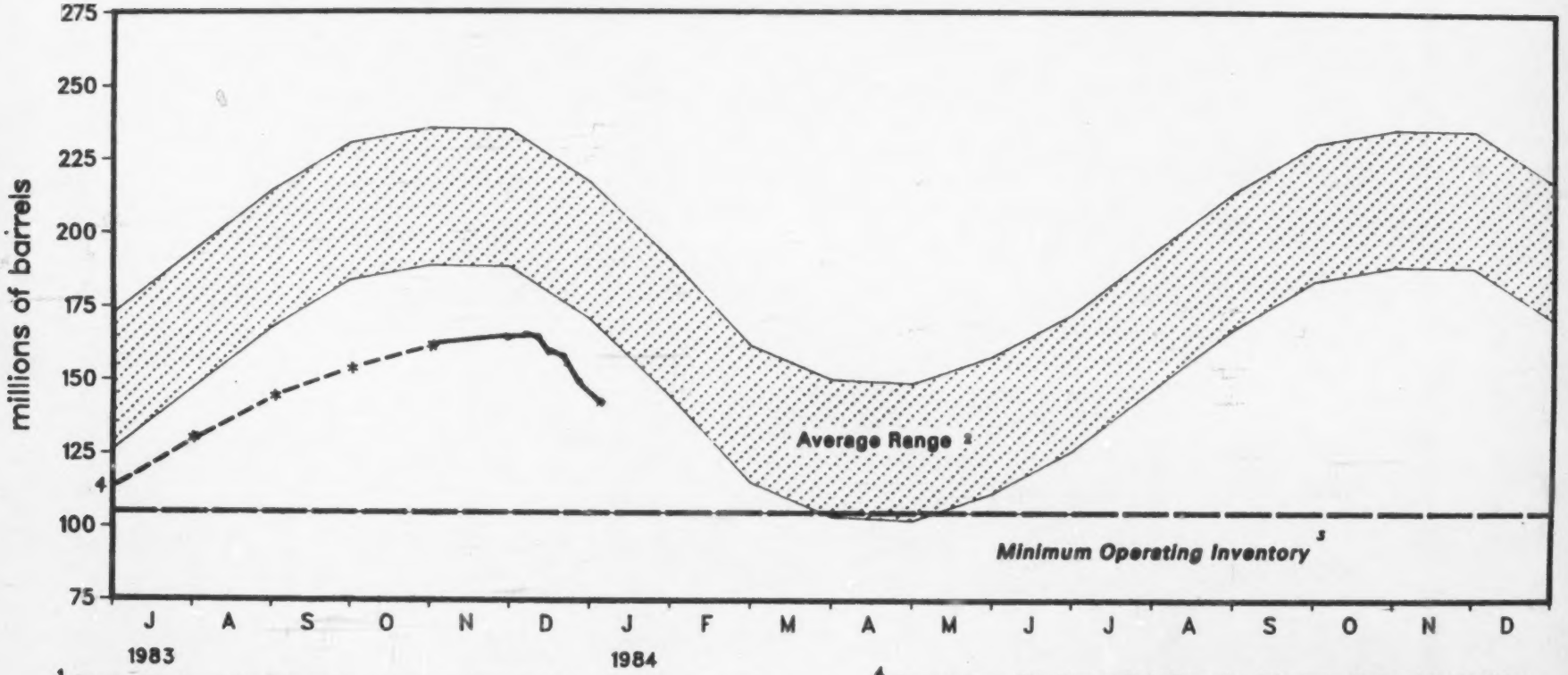
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• –– API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended January 6, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• -- API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

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STATISTICS DEPARTMENT
VOL. 65 For Week Ended January 13, 1984 NO. 2

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/13/84	Last Week Ending: 01/06/84	Last Year Week Ending: 01/14/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,593	10,487	11,660	1,106	-67
Operable capacity	16,309	16,309	16,814	0	-505
Percent operated	71.1	64.3	69.3		
Motor Gasoline					
Total motor gasoline production	6,078	5,559	6,170	519	-92
Finished leaded motor gasoline production	2,523	2,371	2,773	152	-250
Finished unleaded motor gasoline production	3,555	3,188	3,397	367	158
Total motor gasoline stocks	223,050	222,903	250,884	147	-27,834
Finished leaded motor gasoline stocks	93,311	92,920	107,492	391	-14,181
Finished unleaded motor gasoline stocks	91,541	91,056	102,344	485	-10,803
Distillate Fuel Oil					
Distillate fuel oil production	2,563	2,405	2,470	158	93
Distillate fuel oil stocks	137,460	141,420	182,885	-3,960	-45,425
Residual Fuel Oil					
Residual fuel oil production	924	726	1,055	198	-131
Residual fuel oil stocks	45,243	47,882	66,690	-2,639	-21,447
Imports					
Crude oil imports	2,794	2,378	2,870	416	-76
Product imports	1,906	1,676	1,561	230	345
Crude Oil Stocks					
Crude oil stocks	352,531	351,553	362,155	978	-9,624

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 65 For Week Ended January 13, 1984 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	994	911	944	1,229	76.8
Appal. No. 1	68	66	66	177	37.3
DISTRICT 1 TOTAL	1,062	977	1,010	1,406	71.8
Appal. No. 2	59	56	59	66	89.4
Ind., Ill., Ky.	1,783	1,715	1,746	2,345	74.5
Minn., Wis., Daks.	286	273	285	296	96.3
Okla., Kans., Mo.	585	526	535	827	64.7
DISTRICT 2 TOTAL	2,713	2,570	2,625	3,534	74.3
Inland Texas	568	480	496	585	84.8
Texas Gulf Coast	2,944*	2,541*	2,670	3,907	68.3
La. Gulf Coast	2,153*	2,015*	2,029	2,890	70.2
N. La. and Ark.	169	152	154	286	53.8
New Mexico	90	77	77	105	73.3
DISTRICT 3 TOTAL	5,924	5,265	5,426	7,773	69.8
DISTRICT 4 TOTAL	403	401	403	536	75.2
DISTRICT 5 TOTAL	2,233	2,129	2,129	3,060	69.6
TOTAL U.S.	12,335	11,342	11,593	16,309	71.1
TOTAL U.S.					
Weeks Ended:					
JAN. 6, 1984	10,887	10,272	10,487	16,309	64.3
JAN. 14, 1983	12,305	11,243	11,660	16,814	69.3
DISTRICTS 1-4					
Weeks Ended:					
JAN. 13, 1984	10,102	9,213	9,464	13,249	71.4
JAN. 6, 1984	8,733	8,180	8,396	13,249	63.4
JAN. 14, 1983	10,217	9,292	9,698	13,731	70.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 13, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	590	178	412	22	41	240	108
Appal. No. 1	26	13	13	1	--	15	5
DISTRICT 1 TOTAL	616	191	425	23	41	255	113
Appal. No. 2	34	17	17	3	2	14	2
Ind., Ill., Ky.	1,126	447	679	9	83	383	60
Minn., Wis., Daks.	180	99	81	4	12	84	84
Okla., Kans., Mo.	339	164	175	14	29	178	12
DISTRICT 2 TOTAL	1,679	727	952	30	126	659	158
Inland Texas	275	146	129	15	17	105	22
Texas Gulf Coast	1,242*	452	790*	45	126*	635*	176*
La. Gulf Coast	947*	408	539*	18	233*	381*	74*
N. La. and Ark.	51	23	28	7	--	45	10
New Mexico	29	15	14	15	1	23	--
DISTRICT 3 TOTAL	2,544	1,044	1,500	100	377	1,189*	282
DISTRICT 4 TOTAL	203	126	77	14	16	105	13
DISTRICT 5 TOTAL	1,036	435	601	53	213	355	358
TOTAL U.S.	6,078	2,523	3,555	220	773	2,563	924
TOTAL U.S.							
Weeks Ended:							
JAN. 6, 1984	5,559	2,371	3,188	206	708	2,405*	726
JAN. 14, 1983	6,170	2,773	3,397	189	819	2,470	1,055
DISTRICTS 1-4							
Weeks Ended:							
JAN. 13, 1984	5,042	2,088	2,954	167	560	2,208	566
JAN. 6, 1984	4,617	2,020	2,597	140	473	2,062*	442
JAN. 14, 1983	5,242	2,360	2,882	159	612	2,152	746

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,894	3,005	2,889	--	95	626	10,645	2,443	--
Central Atlantic	31,443	12,141	15,260	4,042	505	3,892	30,215	17,350	12,046
Lower Atlantic	24,559	12,762	11,585	212	73	3,830	13,399	3,204	420
DISTRICT 1 TOTAL	61,896	27,908	29,734	4,254	673	8,348	54,259	22,997	12,466
DISTRICT 2 TOTAL	63,909	29,269	27,481	7,159	1,441	6,754	39,896	3,697	17,703
DISTRICT 3 TOTAL	60,927	22,925	20,972	17,030	2,710	10,215	28,773	10,093*	47,619
DISTRICT 4 TOTAL	7,728	3,581	2,034	2,113	321	376	3,045	391	2,491
DISTRICT 5 TOTAL	28,590	9,628	11,320	7,642	1,660	5,229	11,487*	8,065	26,229*
TOTAL U.S.	223,050	93,311	91,541	38,198	6,805	30,922	137,460	45,243	106,508
TOTAL U.S.									
Weeks Ended:									
JAN. 6, 1984	222,903	92,920	91,056	38,927	6,587	31,223	141,420*	47,882*	105,920*
JAN. 14, 1983	250,884	107,492	102,344	41,048	7,780	33,227	182,885	66,690	105,196
DISTRICTS 1-4									
Weeks Ended:									
JAN. 13, 1984	194,460	83,683	80,221	30,556	5,145	25,693	125,973	37,178	80,279
JAN. 6, 1984	195,106	83,865	79,954	31,287	4,832	26,081	130,105	39,424*	79,293
JAN. 14, 1983	219,299	94,875	90,434	33,990	5,996	27,188	169,618	56,988	78,861

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 13, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Aug. 1983	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JAN. 13, 1984	5,799.3	5,819.0	2,653	322	268,010
JAN. 6, 1984	5,794.8*	--	2,268	241	271,798
DEC. 30, 1983	5,794.8*	--	2,431	147	265,147
DEC. 23, 1983	5,794.8*	--	3,222	176	269,843
DISTRICT 5 TOTAL					
JAN. 13, 1984	2,861.5	2,811.0	141	15	84,521 ‡
JAN. 6, 1984	2,824.5*	--	110	--	79,755*
DEC. 30, 1983	2,824.5*	--	129	9	82,577
DEC. 23, 1983	2,824.5*	--	359	7	79,571
TOTAL U.S.					
JAN. 13, 1984	8,660.8	8,630.0	2,794	337	352,531 ‡
JAN. 6, 1984	8,619.3*	--	2,378	241	351,553*
DEC. 30, 1983	8,619.3*	--	2,560	156	347,724
DEC. 23, 1983	8,619.3*	--	3,581	183	349,414
JAN. 14, 1983	8,661.0 /a	--	2,870	190	362,155

‡INCLUDES 29,289 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE Actual for January 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AN. 13, 1984	15,651	73,482	164,108	14,569	268,010	84,521 ‡	352,531 ‡
JAN. 6, 1984	16,491	73,075	168,033	14,199	271,798	79,755*	351,553*
JAN. 14, 1983	17,091	78,308	167,404	13,845	276,648	85,507	362,155

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	54	59	1	--	--	114
Central Atlantic	80	46	34	--	21	132	582*	14	119	138	1,086*
Lower Atlantic	--	--	--	--	15	--	29	--	--	--	44
DISTRICT 1 TOTAL											
JAN. 13, 1984	80	46	34	--	36	186	670	15	119	138	1,244
JAN. 6, 1984	165	59	106	--	21	213	496*	2	122	114	1,133*
DEC. 30, 1983	291	127	164	--	32	196	529	9	120	140	1,317
DEC. 23, 1983	245	107	138	--	25	182	548	11	4	83	1,098
DISTRICTS 2–4 TOTAL											
JAN. 13, 1984	85	45	40	--	--	20	45	225	81	156	612
JAN. 6, 1984	11	8	3	--	--	20	45	205	80	137	498
DEC. 30, 1983	20	14	6	--	--	23	59	225	63	137	527
DEC. 23, 1983	8	6	2	--	--	23	49	209	84	--	373
DISTRICT 5 TOTAL											
JAN. 13, 1984	14	4	10	--	2	5	12	12	--	5	50
JAN. 6, 1984	14	4	10	--	2	2	12	10	--	5	45
DEC. 30, 1983	11	1	10	--	2	2	16	8	--	15	54
DEC. 23, 1983	17	7	10	--	3	3	13	16	--	14	66
TOTAL U.S.	179	95	84	--	38	211	727	252	200	299	1,906
TOTAL U.S. Weeks Ended:											
JAN. 6, 1984	190	71	119	--	23	235	553*	217	202	256	1,676*
DEC. 30, 1983	322	142	180	--	34	221	604	242	183	292	1,898
DEC. 23, 1983	270	120	150	--	28	208	610	236	88	97	1,537
JAN. 14, 1983	192	129	63	3	6	131	691	260	106	172	1,561

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

* See Revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	December 1983	November 1983	Aug. 1983
Florida	52.0	52.0	51.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	7.0	8.0	11.0
Illinois	79.0	81.0	79.0
Indiana	15.0	15.0	16.0
Kansas	198.0	197.5	205.0
Kentucky	21.0	22.0	22.0
Michigan	89.0	89.0	80.0
Missouri-Tennessee	4.0	4.0	4.0
Nebraska	18.0	18.0	18.0
Ohio	40.0	40.0	40.0
Oklahoma	437.0	440.0	451.0
North Dakota	137.5	136.5	136.0
South Dakota	3.3	3.0	3.0
Alabama	51.0	52.0	51.0
Arkansas	52.0	52.0	52.0
Mississippi	86.0	86.0	86.0
New Mexico-So. East	189.0	189.0	189.0
New Mexico-Other	17.5	17.5	18.0
North Louisiana	94.0	93.0	91.0
South Louisiana	1,211.0	1,209.0	1,208.0
Total Louisiana	1,305.0	1,302.0	1,299.0
Texas			
District 1	65.0	65.0	67.0
District 2	105.0	105.0	110.0
District 3	354.0	356.0	332.0
District 4	72.0	72.0	76.0
District 5	21.0	22.0	25.0
District 6, East Texas Field	137.0	138.0	139.0
Other	110.0	111.0	113.0
District 7-B	88.0	89.0	93.0
District 7-C	90.0	90.0	93.0
District 8 and 8-A	1,235.0	1,239.0	1,238.0
District 9	99.0	99.0	104.0
District 10	54.0	54.0	57.0
Total Texas	2,430.0	2,440.0	2,447.0
Colorado	77.5	77.0	78.0
Montana	83.0	81.0	80.0
Utah	79.0	79.0	79.0
Wyoming	310.0	310.0	310.0
Total Dists. 1-4	5,794.8	5,805.5	5,819.0
Alaska	1,707.5	1,713.2	1,697.0
Arizona	1.0	1.0	1.0
California	1,114.0	1,113.0	1,111.0
Nevada	2.0	2.0	2.0
Total Dist. 5	2,824.5	2,829.2	2,811.0
Total U.S.	8,619.3	8,634.7	8,630.0

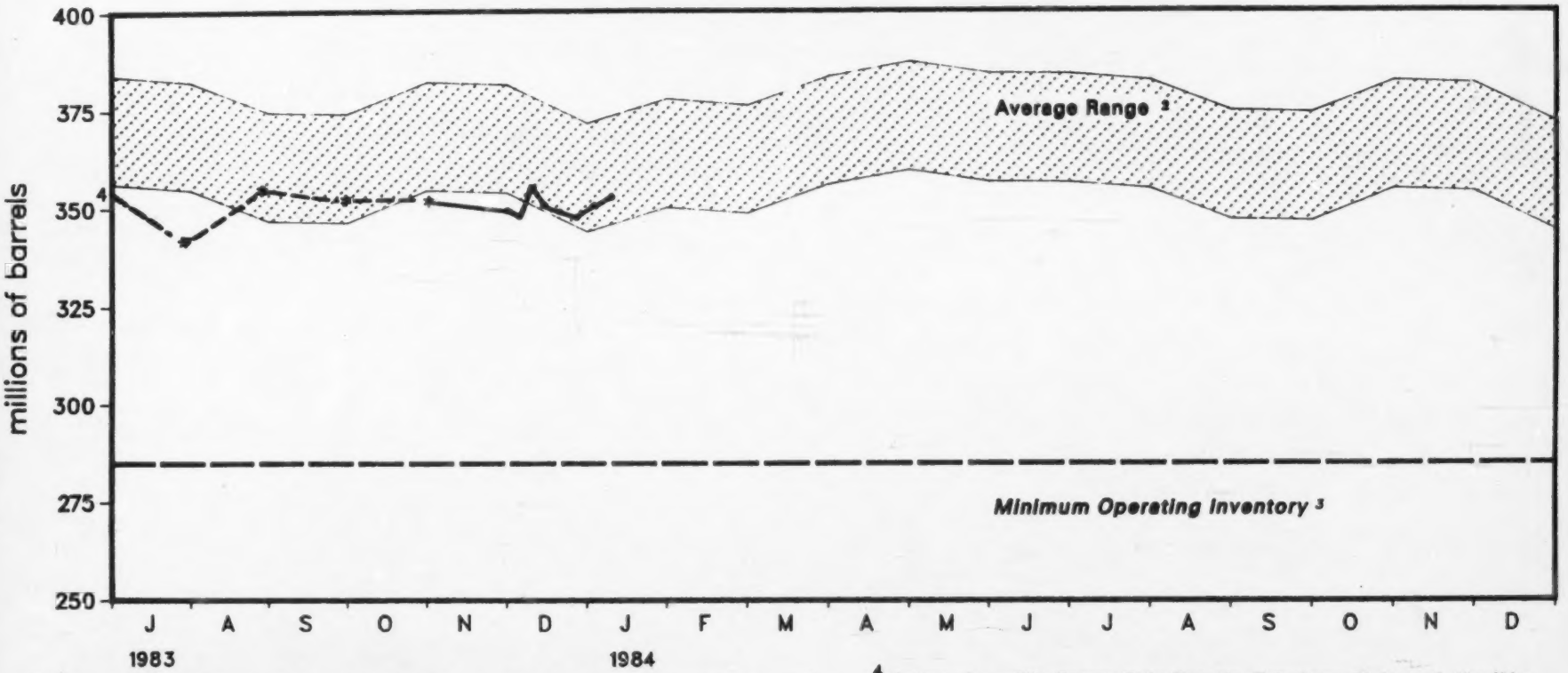
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 13, 1984

REVISIONS

01/06/84	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	2,236
			LA. GULF COAST	1,738
		CRUDE OIL RUNS	TEXAS GULF COAST	1,975
			LA. GULF COAST	1,736
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,096
			LA. GULF COAST	724
		UNLEADED MGAS	TEXAS GULF COAST	647
			LA. GULF COAST	384
		KEROSINE JET	TEXAS GULF COAST	112
			LA. GULF COAST	144
		DISTILLATE FUEL	TEXAS GULF COAST	506
			LA. GULF COAST	391
			DISTRICT 3 TOTAL	1,055
			TOTAL U.S.	2,405
			DISTRICTS 1-4	2,062
		RESIDUAL FUEL	TEXAS GULF COAST	135
			LA. GULF COAST	80
	PAGE 3	DISTILLATE FUEL	DISTRICT 5 TOTAL	11,315
			TOTAL U.S.	141,420
		RESIDUAL FUEL	DISTRICT 3 TOTAL	10,506
			TOTAL U.S.	47,882
			DISTRICTS 1-4	39,424
		UNFINISHED OILS	DISTRICT 5 TOTAL	26,627
			TOTAL U.S.	105,920
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	79,755
			TOTAL U.S.	351,553
	PAGE 4 B	TOTAL	PAD DISTRICT 5	79,755
			TOTAL U.S.	351,553
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	389
			DISTRICT 1 TOTAL	496
			TOTAL U.S.	553
		TOTAL	CENTRAL ATLANTIC	844
			DISTRICT 1 TOTAL	1,133
			TOTAL U.S.	1,676

Week Ended January 13, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.*

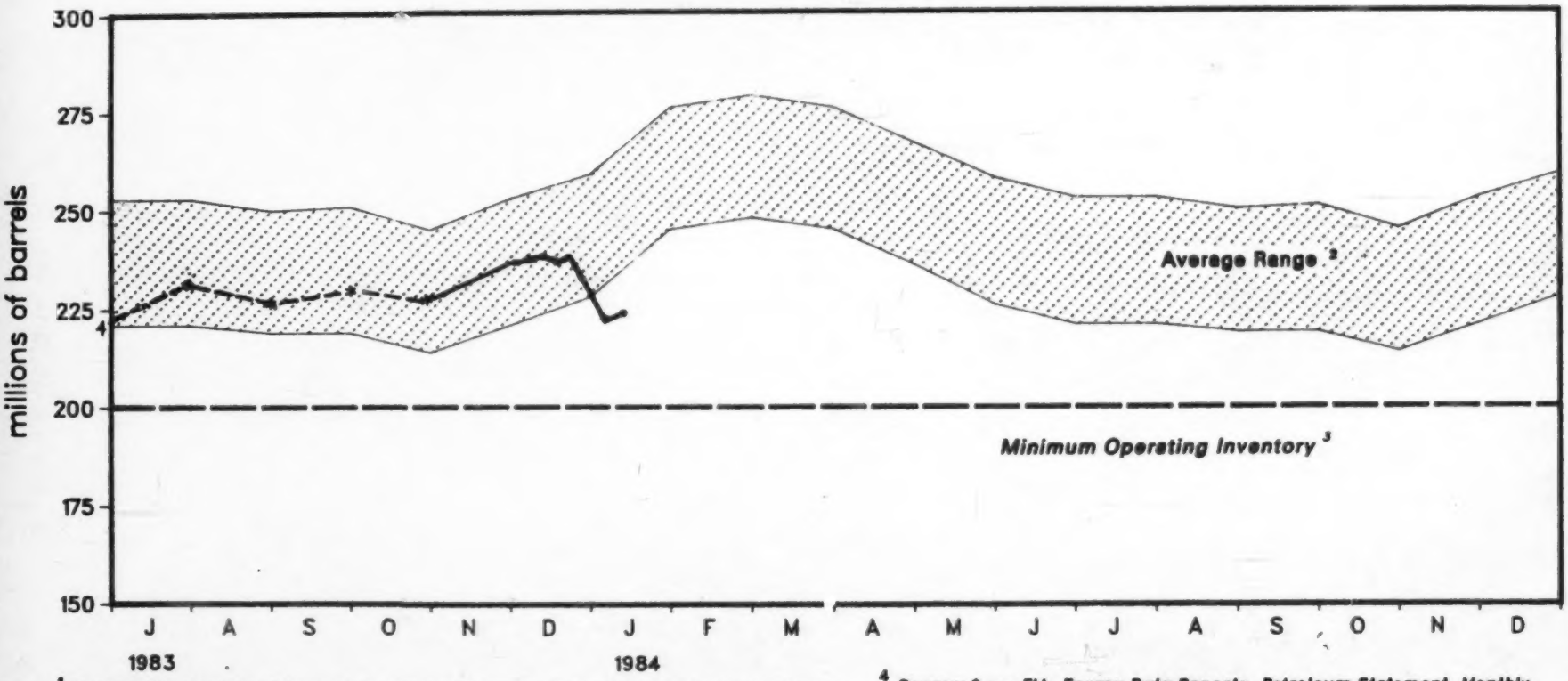
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• -- API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended January 13, 1984

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.

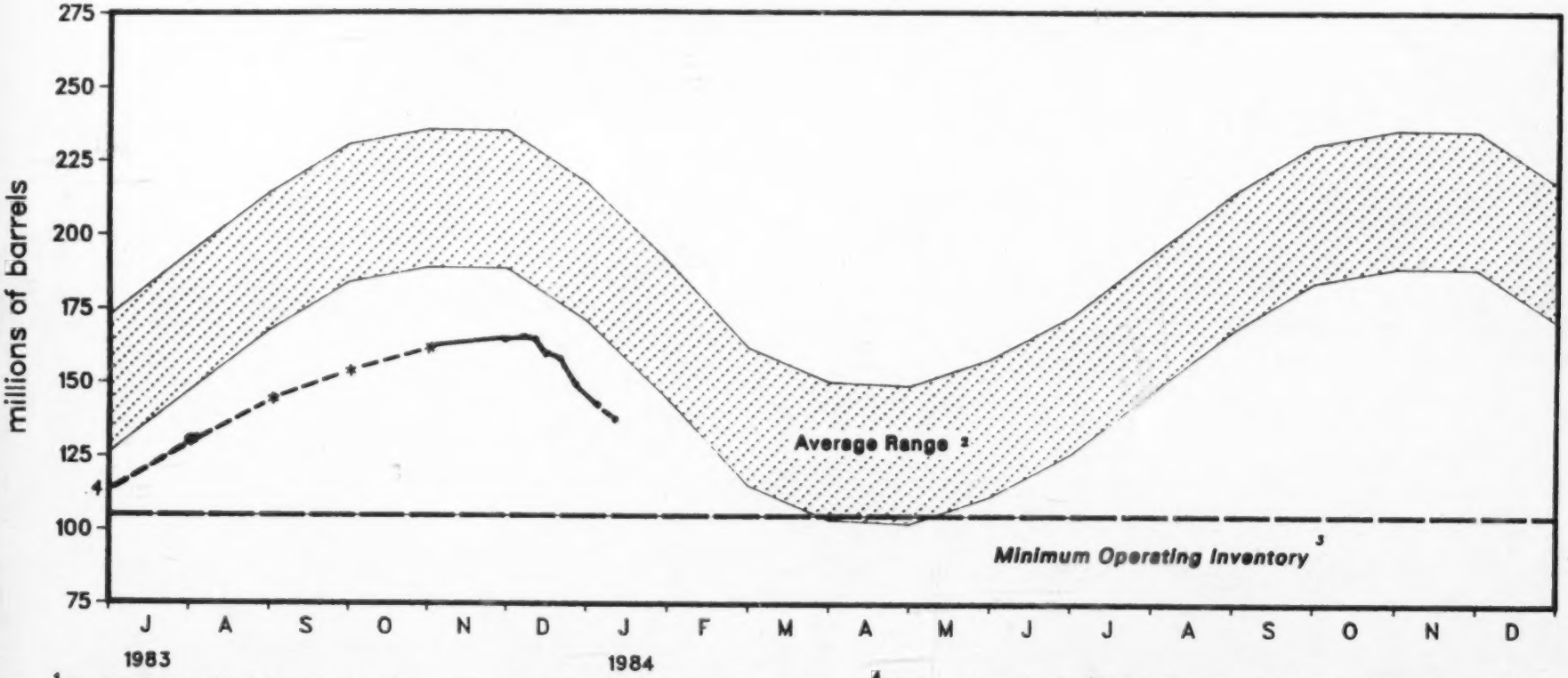
[3] The National Petroleum Council (NPC) in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• -- API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 13, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1980 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1976 – December 1982.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* -- API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.